

comments at the address below. If you have any questions regarding the SLC hearing, or wish to testify, please contact Kirk Walter at the number below.

The FEIR/EIS has been placed in the public files of the FERC and the SLC and is available for public inspection at the following addresses:

Federal Energy Regulatory Commission,
Public Reference and Files
Maintenance Branch, 941 North
Capitol Street, NE., room 3104,
Washington, DC 20426, (202) 208-
1371.

California State Lands Commission, 100
Howe Avenue, suite 100-South,
Sacramento, CA 95825-8202, (916)
574-1900.

Copies of the FEIR/EIS have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the FEIR/EIS are available from either:

Ms. Alisa Lykens, Federal Energy
Regulatory Commission,
Environmental Project Manager,
Office of Pipeline Regulation, room
7312, 825 North Capitol Street, NE.,
Washington, DC 20426, (202) 208-
0766; or

Mr. Kirk Walter, California State Lands
Commission, Environmental Project
Manager, 100 Howe Avenue, suite
100-South, Sacramento, CA 95825-
8202.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10951 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-325-000, et al.]

Williston Basin Interstate Pipeline Company, et al.; Natural Gas Certificate Filings

April 25, 1995.

Take notice that the following filings have been made with the Commission:

1. Williston Basin Interstate Pipeline Company

[Docket No. CP95-325-000]

Take notice that on April 14, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP 95-325-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate four storage meter stations

in Unit 2 of the Baker Storage Field, Montana under Williston Basin's blanket certificate issued in Docket No. CP82-487-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to install and operate four two-way (injection/withdrawal) storage meter stations and related facilities in Unit 2 of the Baker Storage Field. The constructed facilities at each storage meter site will consist of a 6' x 12' building which will house an orifice meter run, a chart recorder and minor auxiliary metering devices. The land is located completely within Williston Basin's existing right-of-way. Estimated project cost is \$36,300.

Williston Basin states that the proposed facilities will have no significant effect on peak day or annual requirements.

With the installation of these proposed metering facilities, Williston Basin states that it will be able to provide more detailed injection and withdrawal data from selected storage well groups. This will allow Williston Basin to obtain greater accuracy and detail in gathering reservoir and surface facility data, will give more accurate reservoir modeling and will create greater operating efficiency in Unit 2. Until this time, the metering of gas storage injection and withdrawal volumes for the twelve storage wells extending over seven square miles in Unit 2 has been provided by one storage meter located at the Cabin Creek Compressor Station.

Comment date: June 9, 1995, in accordance with Standard Paragraph (G) at the end of this notice.

2. Columbia Gas Transmission Corporation

[Docket No. CP95-334-000]

Take notice that on April 19, 1995, Columbia Gas Transmission Corporation (Columbia), P.O. Box 1273, Charleston, West Virginia, 25325-1273, filed in Docket No. CP95-334-000 an abbreviated joint application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder, for permission and approval to abandon a natural gas transportation service for Penn Fuel Gas, Inc. (Penn Fuel), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Columbia states that it proposes to abandon a transportation service initiated to implement a storage agreement for annual storage of up to

850,000 Mcf of natural gas by National Gas Storage Corporation (Storage Corporation) for Penn Fuel. Columbia indicates that it provides its service under its Rate Schedule X-98. Columbia further states that the service was authorized in Docket No. CP80-234. It is indicated that National Fuel Gas Supply Corporation (Supply Corporation) agreed to transport the gas from Penn Fuel's account to and from Storage Corporation. It is further indicated that Columbia, Penn Fuel, and Supply Corporation entered into a agreement whereby Columbia agreed to transport base gas and injection and withdrawal volumes from Penn Fuel's Rate Schedule CDS entitlement to Supply Corporation for transportation and redelivery to Storage Corporation, and to transport storage withdrawal volumes delivered by Supply Corporation to Columbia for delivery to existing points of delivery to Penn Fuel.

Columbia states that Rate Schedule X-98 allowed it to transport, on a best efforts basis, summer injection volumes of from 2,000 to 7,000 Mcf per day for delivery to Supply Corporation for Penn Fuel's account, and to transport from 2,000 to 10,000 Mcf per day for Penn Fuel during winter withdrawal periods. Columbia advises that delivery of the summer injection volumes was at existing points of interconnection between Columbia and Supply Corporation near Emporium, Cameron County, Pennsylvania. Columbia indicates that the withdrawal volumes were received at the same points of interconnection and redelivered to Penn Fuel at existing delivery points between Columbia and Penn Fuel. Columbia avers that it is currently providing alternative service under a Part 284 storage service transportation agreement for Penn Fuel as filed in ST94-2317-000. It is indicated that volumes were last transported under Rate Schedule X-98 in November 1994 and that there are no outstanding balances.

Comment date: May 16, 1995, in accordance with Standard Paragraph (F) at the end of this notice.

3. Florida Gas Transmission Company

[Docket No. CP95-339-000]

Take notice that on April 21, 1995, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-339-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for permission and approval to abandon a meter station and .1 of a mile of pipeline. FGT makes such request under its blanket certificates issued in

Docket No. CP82-553-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

FGT is proposing to abandon .1 mile of 3-inch lateral pipeline and the Plymouth Citrus Meter Station located in Orange County, Florida. FGT states that Mid-Florida Freezer Warehouses, Ltd. (Mid-Florida) now owns and operates the citrus processing facility that previously took gas from this system. FGT asserts that Mid-Florida does not need to use natural gas and therefore does not need the facilities previously used by Citrus World. FGT reports that no activity has occurred at this meter station since 1990.

Comment date: June 9, 1995, in accordance with Standard Paragraph (G) at the end of this notice.

4. NorAm Gas Transmission Company

[Docket No. CP95-342-000]

Take notice that on April 21, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-342-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.211) for approval to construct and operate a delivery tap and meter station located in Phillips County, Arkansas for delivery of natural gas to ARKLA, a division of NorAm Energy Corporation, for redelivery to its customer, Alumax, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

NGT proposes to construct and operate a one-inch delivery tap and a two-inch L-Shape meter station on its Line JM-19 for ultimate redelivery to Alumax. NGT states that the estimated volumes to be delivered through this tap are approximately 182,500 MMBtu annually and 750 MMBtu on a peak day. NGT indicates that the volumes delivered are within ARKLA's certificated entitlement and NGT's tariff does not prohibit the addition of new delivery points. NGT further indicates that it has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers. It is indicated that the estimated cost of construction is \$42,264, and that ARKLA will reimburse NGT for all construction costs.

Comment date: June 9, 1995, in accordance with Standard paragraph (G) at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice of the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-10953 Filed 5-3-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-330-000]

ANR Storage Company; Notice of Application

April 28, 1995.

Take notice that on April 18, 1995, ANR Storage Company (ANR Storage) 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP95-330-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon three storage services performed for Panhandle Eastern Pipe Line Company (Panhandle), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

ANR Storage states that the services are provided pursuant to Rate Schedules X-2, X-3, and X-4 which was authorized by Order issued in Docket No. CP78-432 et al.

ANR Storage states further that the term of the agreement underlying each of the services has expired, and Panhandle has requested termination of the services.

Any person desiring to be heard or any person desiring to make any protest with reference to said application should on or before May 19, 1995, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this